

**Table 48. Shutdown and Reactivated Refineries During 2002**

PAD District / Refinery	Location	Total Atmospheric Crude Oil Distillation Capacity (bbl/cd)	Total Downstream Charge Capacity (bbl/sd)	Date Operable	Date of Last Operation	Date Shutdown
<b>SHUTDOWNS</b>						
<b>PAD District II</b>		<b>64,000</b>	<b>116,700</b>			
Premcor Refining Group	Hartford, IL	64,000	116,700	01/48	09/02	10/02
<b>PAD District III</b>		<b>30,000</b>	<b>15,000</b>			
American International	Lake Charles, LA	30,000	15,000	07/01	09/01	01/02
<b>PAD District V</b>		<b>0</b>	<b>17,400</b>			
Foreland Refining Corp	Tonapah, NV	0	3,000	09/98	02/01	01/02
Tricor Refining LLC	Bakersfield, CA	0	14,400	01/48	07/01	01/02
<b>Total U.S. Shutdowns</b>		<b>94,000</b>	<b>149,100</b>			
<b>PAD District VI</b>		<b>0</b>	<b>93,200</b>			
Chevron Phillips Chem PR Core	Guayama, PR	0	93,200	01/70	03/01	01/02

bbl/cd=Barrels per calendar day.

bbl/sd=Barrels per stream day.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and Form EIA-820, "Annual Refinery Report."